

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 30/06/2007 05:00

Well Name Fortescue A6a		
Rig Name Rig 175	Company International Sea Drilling LTD (ISDL)	
Primary Job Type Drilling and Completion	Plan D&C	
Target Measured Depth (ftKB) 12,834.3	Target Depth (TVD) (ftKB) 8,124.0	
AFE or Job Number L0501H005	Total Original AFE Amount 8,931,209	Total AFE Supplement Amount 3,000,000
Daily Cost Total 330,575	Cumulative Cost 8,273,448	Currency AUD
Report Start Date/Time 29/06/2007 05:00	Report End Date/Time 30/06/2007 05:00	Report Number 25

Management Summary

Circulate weighted sweep out of hole. Pump slug & POOH on elevators from 817m to surface. L/out 8½" rotary steerable LWD BHA. R/U & run 7" production casing to 542m. Held BOP drills. Held Notification Drill to verify and test the process of contacting EAPL Drill Team personnel in the event of an emergency. Simulated release of SBM into ocean.

Activity at Report Time

RIH w/ 7" production casing at 542m.

Next Activity

RIH & land 7" casing at 3929.5m. R/U & cement 7" casing. WOC.

Daily Operations: 24 HRS to 01/07/2007 05:00

Well Name Fortescue A6a		
Rig Name Rig 175	Company International Sea Drilling LTD (ISDL)	
Primary Job Type Drilling and Completion	Plan D&C	
Target Measured Depth (ftKB) 12,834.3	Target Depth (TVD) (ftKB) 8,124.0	
AFE or Job Number L0501H005	Total Original AFE Amount 8,931,209	Total AFE Supplement Amount 3,000,000
Daily Cost Total 264,294	Cumulative Cost 8,537,742	Currency AUD
Report Start Date/Time 30/06/2007 05:00	Report End Date/Time 01/07/2007 05:00	Report Number 26

Management Summary

Run 7" 26ppf L-80 csg to 836m (top of window at 848m). Fill casing with mud and circulate @ 8 bpm for 210 psi. Continue running 7" casing, installing centralizers per program & land casing at 3929.5m. Total of 317 joints run. R/U to circulate & condition mud prior to cementing operations. Held BOP drill.

Activity at Report Time

R/U to circulate & condition mud.

Next Activity

Circulate & condition mud. R/U & cement 7" casing. WOC.

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 02/07/2007 05:00

Well Name Fortescue A6a		
Rig Name Rig 175	Company International Sea Drilling LTD (ISDL)	
Primary Job Type Drilling and Completion	Plan D&C	
Target Measured Depth (ftKB) 12,834.3	Target Depth (TVD) (ftKB) 8,124.0	
AFE or Job Number L0501H005	Total Original AFE Amount 8,931,209	Total AFE Supplement Amount 3,000,000
Daily Cost Total 148,986	Cumulative Cost 8,686,728	Currency AUD
Report Start Date/Time 01/07/2007 05:00	Report End Date/Time 02/07/2007 05:00	Report Number 27

Management Summary

Circulate & condition mud prior to cementing operations. Offload drill water from MV Far Scandia for cement job & pump 400 bbls SBM to vessel. R/U cement head & complete mixing of tuned spacer. Mix, pump & displace 12.5 ppg lead/15.8 ppg tail cement. WOC. N/dn riser & BOP's. Set casing slips & commence rough cut of casing.

Activity at Report Time

Rough cutting casing.

Next Activity

Finish rough cutting casing & dress stub. N/U tubing spool & BOP's. Test BOP's w/ 3½" tubing. R/U wireline & run gauge ring. POOH w/ wireline. R/U & make perforation runs

Daily Operations: 24 HRS to 30/06/2007 06:00

Well Name Snapper A1		
Rig Name Rig 22	Company Imperial Snubbing Services	
Primary Job Type Plug and Abandonment Only	Plan Plug & Abandon the A1	
Target Measured Depth (ftKB) 3,937.0	Target Depth (TVD) (ftKB)	
AFE or Job Number 40000481	Total Original AFE Amount 2,035,000	Total AFE Supplement Amount
Daily Cost Total 75,221	Cumulative Cost 832,652	Currency AUD
Report Start Date/Time 29/06/2007 06:00	Report End Date/Time 30/06/2007 06:00	Report Number 12

Management Summary

Rih with 3.65" power cutter. Cut tubing at 1198.5m. POOH with 5 1/2" tubing. Prepare for USIT logging run. Wait on weather - winds to 55 knots.

Activity at Report Time

Wait on weather

Next Activity

Schlumberger run USIT log

Daily Operations: 24 HRS to 01/07/2007 06:00

Well Name Snapper A1		
Rig Name Rig 22	Company Imperial Snubbing Services	
Primary Job Type Plug and Abandonment Only	Plan Plug & Abandon the A1	
Target Measured Depth (ftKB) 3,937.0	Target Depth (TVD) (ftKB)	
AFE or Job Number 40000481	Total Original AFE Amount 2,035,000	Total AFE Supplement Amount
Daily Cost Total 75,964	Cumulative Cost 908,616	Currency AUD
Report Start Date/Time 30/06/2007 06:00	Report End Date/Time 01/07/2007 06:00	Report Number 13

Management Summary

WOW. Change ram blocks to VBR's & test. Service boat LKA. R/U Schlum. Service boat FS. Conduct USIT logging. R/D Schlum. RIH with muleshoe and 4" D.P to 1202m. Circulate hole clean with 200bbls s/w. WOW. R/U and test cement manifold. Move Schlum equipment off pipe deck.

Activity at Report Time

Prepare for cementing

Next Activity

Howco cement plug

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 02/07/2007 06:00

Well Name Snapper A1		
Rig Name Rig 22	Company Imperial Snubbing Services	
Primary Job Type Plug and Abandonment Only	Plan Plug & Abandon the A1	
Target Measured Depth (ftKB) 3,937.0	Target Depth (TVD) (ftKB)	
AFE or Job Number 40000481	Total Original AFE Amount 2,035,000	Total AFE Supplement Amount
Daily Cost Total 146,440	Cumulative Cost 1,055,056	Currency AUD
Report Start Date/Time 01/07/2007 06:00	Report End Date/Time 02/07/2007 06:00	Report Number 14

Management Summary

Mix and pump 7bbl cement slurry no 3 @ 1203m. POOH with 4.0" drillpipe back to 1053m after reverse circulating drillpipe clean @ 1150m. Wait on cement to cure, RIH and tag TOC @ 1158m. Test cement plug to 1000psi - ok. Mix and pump 7 bbl slurry # 4 @ 744m. POOH with 4" D.P back to 700m and reverse clean. Con't POOH back to 604m, reverse clean and clean cement manifold. Wait on cement to cure. RIH and tag TOC @ 705m. Test cement plug to 1000psi -ok. POOH with 4"drillpipe from 704m to surface. N/D stack.

Activity at Report Time

N/D stack

Next Activity

Remove tubing head spool

Daily Operations: 24 HRS to 29/06/2007 21:00

Well Name Halibut A16A		
Rig Name Wireline	Company Halliburton / Schlumberger	
Primary Job Type Workover PI	Plan Workover PI	
Target Measured Depth (ftKB)	Target Depth (TVD) (ftKB)	
AFE or Job Number L0503H030	Total Original AFE Amount 420,000	Total AFE Supplement Amount
Daily Cost Total 46,491	Cumulative Cost 248,355	Currency AUD
Report Start Date/Time 29/06/2007 05:00	Report End Date/Time 29/06/2007 21:00	Report Number 5

Management Summary

R/U Schlumberger lubricator, RIH with 2.125" gauge ring, tag @ 2537m WLM. POOH. M/U Schlumberger Powerjet phased guns w/MWPT. RIH, Perforate well from 2491m to 2497m. MDRT. Flow well for 15 min. Shut in well. POOH, R/D Schlumberger wireline unit & lubricator. N/D HES TOTco BOP's. Install tree cap flange, test same. Function test SSSV. Remove A-frame and replace grating. Hand well over to production.

Note: ***Final Well Report***

Activity at Report Time

FWR

Next Activity

FWR

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 30/06/2007 06:00

Well Name Bream A14A		
Rig Name Wireline	Company Halliburton / Schlumberger	
Primary Job Type Workover PI	Plan Plug back existing perms, add new perms	
Target Measured Depth (ftKB)	Target Depth (TVD) (ftKB)	
AFE or Job Number L0503H032	Total Original AFE Amount 260,000	Total AFE Supplement Amount
Daily Cost Total 151,941	Cumulative Cost 241,434	Currency AUD
Report Start Date/Time 29/06/2007 06:00	Report End Date/Time 30/06/2007 06:00	Report Number 4
Management Summary Run dummy plug , pumped 60 bbls SW. Run and set plug pumped 30 bbls SW. Perforated interval 2483.9 mts to 2489.9 mts mdr. Rigged down		
Activity at Report Time WOW, winds to 50 knots		
Next Activity WOW, winds to 50 knots		

Daily Operations: 24 HRS to 01/07/2007 06:00

Well Name Bream A16		
Rig Name Wireline	Company Halliburton / Schlumberger	
Primary Job Type Workover PI	Plan Plug back existing perms, add new perms	
Target Measured Depth (ftKB)	Target Depth (TVD) (ftKB)	
AFE or Job Number L0503H031	Total Original AFE Amount 490,000	Total AFE Supplement Amount
Daily Cost Total 32,885	Cumulative Cost 32,885	Currency AUD
Report Start Date/Time 30/06/2007 06:00	Report End Date/Time 01/07/2007 06:00	Report Number 1
Management Summary Rigged up pumped 120 bbls radia green tagged Hud. Wait on weather		
Activity at Report Time Platform taking on liquids		
Next Activity Set plug and perf		

Daily Operations: 24 HRS to 02/07/2007 06:00

Well Name Bream A16		
Rig Name Wireline	Company Halliburton / Schlumberger	
Primary Job Type Workover PI	Plan Plug back existing perms, add new perms	
Target Measured Depth (ftKB)	Target Depth (TVD) (ftKB)	
AFE or Job Number L0503H031	Total Original AFE Amount 490,000	Total AFE Supplement Amount
Daily Cost Total 78,663	Cumulative Cost 111,547	Currency AUD
Report Start Date/Time 01/07/2007 06:00	Report End Date/Time 02/07/2007 06:00	Report Number 2
Management Summary Service Boat. R/u SCH and Rih with Dummy HPI plug to 2756.5m free fall. Pooh and P/u 5.5" HPI PSP and rih and set plug at 2736 mts mdr. P/u M/u and P/u perf gun and Rih. Attempt to perforate. Problem powering up Schlumberger tools down hole. Appears to be U/S DC power supply. Pooh and Rig down SCH and move to A-4B while waiting on new parts		
Activity at Report Time		
Next Activity Move to A-4B and remove sand screen		

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 02/07/2007 06:00

Well Name

Bream A4B

Rig Name	Wireline
Company	Halliburton / Schlumberger

Primary Job Type	Well Servicing Workover
Plan	Pull sand screen, determine HUD.

Target Measured Depth (ftKB)	Target Depth (TVD) (ftKB)
8,415.4	

AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
47000936	80,000	

Daily Cost Total	Cumulative Cost	Currency
3,654	3,654	AUD

Report Start Date/Time	Report End Date/Time	Report Number
01/07/2007 21:00	02/07/2007 06:00	1

Management Summary

Rigged up on well and pressure tested lub. Rih with GS and prong, no dogs and varify that tool can be sheared off if required. Attempt to latch sand screen, lost the end off the equalising prong. Shut down due to winds in excess of 40 knots

Activity at Report Time

WOW, winds in excess of 40 knots

Next Activity

WOW.Pull sand screen

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